

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF)	
AMERICAN ELECTRIC POWER COMPANY)	CASE NO. 2005-00240
FROM NOVEMBER 1, 2004 TO APRIL 30, 2005)	

COMMISSION STAFF'S INTERROGATORIES AND REQUESTS
FOR PRODUCTION OF DOCUMENTS TO
AMERICAN ELECTRIC POWER COMPANY

Pursuant to Administrative Regulation 807 KAR 5:001, Commission Staff requests that American Electric Power Company ("AEP/Kentucky Power") file the original and 5 copies of the following information with the Commission within 10 days of the date of this request, with a copy to all parties of record. Each copy of the information requested shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention shall be given to copied material to ensure its legibility. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to AEP/Kentucky Power's Response to the Commission's Order of July 7, 2005, Item 6 at 2. As of April 30, 2005, AEP/Kentucky Power has received 67,184 tons of coal under the Argus Energy (amended and restated Pevler Coal Sales

Company, Inc.) contract, which provides for deliveries of 300,000 tons of coal per year. State how much coal AEP/Kentucky Power expects to receive during 2005 under this contract. State whether AEP/Kentucky Power expects shipment of the entire 300,000 tons due in 2006.

2. Refer to AEP/Kentucky Power's Response to the Commission's Order of July 7, 2005, Item 7. Provide the specific coal costs of AEP/Kentucky Power and of the utilities upon which AEP/Kentucky Power bases its comparison for the period under review.

3. Refer to AEP/Kentucky Power's Response to the Commission's Order of July 7, 2005, Item 8. State whether AEP/Kentucky Power expects the percentage of coal deliveries to its Big Sandy Station by rail to continue to increase. If yes, state the level (in terms of a percentage of total coal delivered to Big Sandy) that AEP/Kentucky Power expects rail deliveries to finally reach and the date when such level will be reached. Explain why rail deliveries are unlikely to increase to this level.

4. Refer to AEP/Kentucky Power's Response to the Commission's Order of July 7, 2005, Item 9. The coal inventory level at Big Sandy was 18 days supply as of April 30, 2005.

a. AEP/Kentucky Power's February FAC Backup Report shows a 28.2 day supply as of February 28, 2005. Explain why the inventory level declined from 28.2 days as of the end of February to 18 days as of April 30, 2005.

b. Provide the inventory level as of the most recent date available.

5. In its response to Item 17(b) of the Commission's Order of July 7, 2005, AEP/Kentucky Power states that a response is not applicable. During the period under

review AEP/Kentucky Power issued two written coal solicitations, but purchased no coal as a result of the solicitations. Provide the number of vendors to which the solicitation was sent and the number of vendors that responded.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
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DATED: August 10, 2005

cc: Parties of Record